

TEST CERTIFICATE

materials engineering research laboratory

This document certifies that

FKM compound Endura® V91K

from

PRECISION POLYMER ENGINEERING LTD.

meets the requirements of

NORSOK M-710 in respect of sour fluid resistance

Test fluid: 25% hydrogen sulphide/hydrocarbon oil/water

Test pressure: 30 bar

Passed by:

Barry Thomson 14th December 2012 Date:

MERL verify that specimens of the PPE FKM compound Endura[®] V91K have been subjected to a series of sour multi-phase fluid exposures at three elevated temperatures.

Test Conditions

Exposure fluid composition and distribution

VOLUME (%)	COMPOSITION			
30	25/3/72 mol% H ₂ S/CO ₂ /CH ₄			
10	Distilled water			
60	70% heptane, 20% cyclohexane, 10% toluene			

The FKM tensile testpieces were placed in the hydrocarbon oil phase for the exposure tests.

Test temperatures and exposure periods used in the NORSOK M-710 programme are shown in the table below; test pressure was 25-35 bar.

Exposure test conditions

TEMPERATURE (°C)	SAMPLING INTERVALS (days)		
150	7, 14, 28, 42, 56		
162	10, 15, 32, 42, 57		
175	7, 15, 28, 42, 54		

Summary for Endura® V91K

TYPE	Swell ¹	Hardness	50/100% modulus ²	Tensile strength ²	Elongation at break ²	NORSOK acceptable
FKM	PASS	PASS	PASS	PASS	PASS	YES

^{1&}lt;12%

FKM grade Endura® V91K behaves as expected when immersed in a low viscosity hydrocarbon oil with a high level of H₂S present in the gas phase. Swelling is moderate and tensile property levels do not show evidence of chemical ageing having occurred under the worst case exposure conditions: 2 months at 175 °C. The changes in room temperature tensile property levels are within the allowable range, but trends linked to time and temperature are not discernible; hence life estimation calculations are not possible. However, it is known that many FKM-based compounds will chemically deteriorate eventually under such conditions; increasing temperature is one way to quicken this process.

FKM grade Endura $^{\circ}$ V91K meets the requirements of the NORSOK M-710 standard for multiphase fluid exposure with up to 25 mol $^{\circ}$ H $_2$ S in the gas phase; this is applicable for at least 2 months at 175 $^{\circ}$ C, and for longer intervals at lower temperatures.



² changes within ±50% range, from oil-saturated level